AMENDMENTS TO THE CLAIMS

This listing of claims will replace all prior versions, and listings, of claims in the application.

- 1.-30. (Cancelled)
- 31. (Original) A method of installing a gravel pack in a well bore comprising the steps of:

providing resin coated particulates wherein the resin comprises a resin that does not completely cure unless it is at least one of:

> exposed to a temperature above about 175°F or exposed to an external catalyst;

providing a gravel packing fluid;

substantially slurrying the resin coated particulates in the gravel packing fluid to create a resin coated particulate slurry wherein the slurry is capable of being stored for at least 2 hours before use;

introducing the resin coated particulate mixture to the well bore such that the resin coated particulates form a gravel pack substantially adjacent to the well bore; and,

allowing the resin coated particulates to substantially cure.

- 32. (Currently Amended) The method of claim 31 wherein the high temperature curable resin comprises is selected from the group consisting of a furan-based resin, a phenolicbased resin, a high-temperature (HT) epoxy-based resin, a phenol/phenol formaldehyde/furfuryl alcohol resin, and or a combination thereof.
- 33. (Currently Amended) The method of claim 31 wherein the high temperature curable resin further comprises is selected from the group consisting of a hydrolyzable ester, a silane coupling agent, a surfactant, and or a combination thereof.
- 34. (Currently Amended) The method of claim 31 where in the external catalyst comprises is selected from the group consisting of hydrochloric acid, phosphoric acid, acetic acid, fumaric acid, sulfonic acid, and or combinations thereof.
- 35. (Currently Amended) The method of claim 31 wherein the fracturing gravel packing fluid comprises is selected from the group consisting of an aqueous gel, a foam, an emulsion, a crosslinked viscosified fluid, and or a combination thereof.

- 36. (Original) The method of claim 31 wherein the high temperature curable resin is coated onto the particulates on-the-fly.
- 37. (Original) The method of claim 31 wherein the well bore exhibits a temperature at above about 175°F.
- 38. (Original) The method of claim 31 wherein the subterranean formation exhibits a temperature of below about 175°F and further comprising, after the step of introducing the resin coated particulate slurry to the well bore such that the resin coated particulates form a gravel pack substantially adjacent to the well bore, the step of

placing an after-flush solution comprising an external catalyst into the well bore.

- 39. (Currently Amended) The method of claim 31 wherein the gravel packing fluid has an apparent viscosity (at a shear rate of 1) from about 40,000 cp to about 200,000 cp; a Mmaxwellian Sstress Relaxation of from about 1 to about 3 minutes; and a Mmaxwellian Equilibrium Limit from about 0.035 to about 0.1.
- 40. (Currently Amended) A method of installing a gravel pack in a well bore comprising the steps of:

providing tackifier tackifyer coated particulates;

providing a gravel packing fluid;

substantially slurrying the <u>tackifier</u> tackifyer coated particulates in the gravel packing fluid to create a <u>tackifier</u> tackifyer coated particulate slurry wherein the slurry is capable of being stored for at least 2 hours before use; and,

introducing the <u>tackifier</u> tackifyer coated particulate slurry to the well bore such that the <u>tackifier</u> tackifyer coated particulates form a gravel pack substantially adjacent to the well bore.

- 41. (Currently Amended) The method of claim 40 wherein the <u>tackifier</u> tackifyer comprises is selected from the group consisting of a polyamide, a polyester, a polycarbonate, polycarbamate, a natural resin, and or a combination thereof.
- 42. (Currently Amended) The method of claim 40 wherein the fracturing gravel packing fluid comprises is selected from the group consisting of an aqueous gel, a foam, an emulsion, a crosslinked viscosified fluid, and or a combination thereof.
- 43. (Currently Amended) The method of claim 40 wherein the <u>tackifier</u> tackifyer is coated onto the particulates on-the-fly.

44. (Currently Amended) The method of claim 40 further comprising the step of:

combining the <u>tackifier</u> tackifyer coated particulates with a multifunctional material before the step of:

substantially suspending the <u>tackifier</u> tackifyer coated particulates in a servicing fluid to create a <u>tackifier</u> tackifyer coated particulate slurry wherein the slurry is capable of being stored for at least 2 hours before use.

- 45. (Currently Amended) The method of claim 40 44 wherein the multifunctional material comprises is selected from the group consisting of an and aldehyde; a dialdehyde; a hemiacetal; an aldehyde releasing compound; a diacid halide; a dihalide; a polyacid anhydride; an epoxide; furfuraldehyde, glutaraldehyde or aldehyde condensates; and or combinations thereof.
- 46. (Currently Amended) The method of claim 40 wherein the gravel packing fluid has an apparent viscosity (at a shear rate of 1) from about 40,000 cp to about 200,000 cp; a Mmaxwellian Sstress Rrelaxation of from about 1 to about 3 minutes; and a Mmaxwellian Equilibrium Llimit from about 0.035 to about 0.1.